

Copositive Duality for Discrete Energy Markets

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Design A Pricing Scheme for Energy Markets with Discreteness



- Pricing is central to energy markets
- Electricity prices are based on shadow prices
 - ▶ Idealized market structure
- Discrete decisions in day-ahead market: start-up, on/off statuses
- Our solution: convexification of MIP

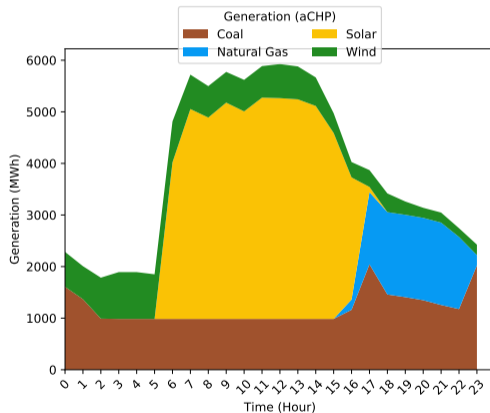
Outline

- Convexification of Unit Commitment using copositive programming
- Pricing Scheme in Discrete Energy Markets
 - ▶ Pricing and individual rationality in spot market
 - ▶ Pricing and individual rationality in day-ahead market
- Cutting plane algorithm for copositive programs

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Unit Commitment (UC) Problem

- In the **day-ahead** market, decide the operation **schedule** of generators at each hour



MIP Model for Unit Commitment

$$\min \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} (c_g^p p_{gt} + c_g^u u_{gt})$$

$$\text{s.t.} \quad \sum_{g \in \mathcal{G}} p_{gt} = d_t \quad \forall t \in \mathcal{T}$$

$$\mathbf{a}_{jgt}^{\phi \top} \mathbf{x} = b_{jgt} \quad \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T}$$

$$\mathbf{x} \in \mathbb{R}_+^n$$

$$z_{gt} \in \{0, 1\} \quad \forall g \in \mathcal{G}, t \in \mathcal{T}$$

- p_{gt} : production level
- u_{gt} : turn on decision
- z_{gt} : on/off status
- ϕ : slack variables
- $\mathbf{x}^\top = (\mathbf{z}^\top, \mathbf{u}^\top, \mathbf{p}^\top, \phi^\top)$

MIP \rightarrow Completely Positive Programming (CPP) (Burer, 2009)

\mathcal{P}^{MIP} (nonconvex):

$$\begin{aligned} \min \quad & \mathbf{c}^\top \mathbf{x} \\ \text{s.t.} \quad & \mathbf{a}_j^\top \mathbf{x} = b_j, \quad \forall j = 1, \dots, m \\ & x^k \in \{0, 1\}, \quad \forall k \in \mathcal{B} \\ & \mathbf{x} \in \mathbb{R}_+^n \end{aligned}$$

- If $x^k \in \{0, 1\}$, then $x^k = (x^k)^2$
- Let $X = \mathbf{x}\mathbf{x}^\top$, Enforce $x^k = X_{kk}$
- Constraints to enforce $X = \mathbf{x}\mathbf{x}^\top \rightarrow$ *there are different ways to do this for MIQP!*
 - ▶ Reformulation-Linearization Technique (RLT) constraint: $\mathbf{a}_j^\top X \mathbf{a}_j = b_j^2$
 - ▶ $\begin{bmatrix} 1 & \mathbf{x}^\top \\ \mathbf{x} & X \end{bmatrix} \in \mathcal{C}^*$
- Strong duality holds for CPP under regularity condition is satisfied.

\mathcal{P}^{CPP} (convex):

$$\begin{aligned} \min \quad & \mathbf{c}^\top \mathbf{x} \\ \text{s.t.} \quad & \mathbf{a}_j^\top \mathbf{x} = b_j \quad \forall j = 1, \dots, m \\ & \mathbf{a}_j^\top X \mathbf{a}_j = b_j^2 \quad \forall j = 1, \dots, m \\ & x^k = X_{kk} \quad \forall k \in \mathcal{B} \\ & \begin{bmatrix} 1 & \mathbf{x}^\top \\ \mathbf{x} & X \end{bmatrix} \in \mathcal{C}^* \end{aligned}$$

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Setup of the Energy Market

- **Supply**: power plants, **demand**: utilities
- **Independent system operator (ISO)** holds auctions to match supply and demand
 - ▶ **Day-ahead market**: unit commitment
 - ▶ **Spot market**: no discrete decision

Pricing Scheme in Spot Market

- Spot market: ISO minimizes total cost

$$\begin{aligned}
 \min_{p_{gt}} \quad & \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} c_g^p p_{gt} \\
 \text{s.t.} \quad & \sum_{g \in \mathcal{G}} p_{gt} = d_t, \quad \forall t \in \mathcal{T} \quad (\lambda_t) \\
 & (p_{gt}) \in X'_{gt}, \quad \forall g \in \mathcal{G}, t \in \mathcal{T}
 \end{aligned}$$

- Let the optimal primal and dual solution be p_{gt}^* and λ_t^* .
- λ_t^* is the electricity price: More demand \rightarrow more expensive technology \rightarrow higher λ_t^*

λ_t^* Guarantees Individual Rationality in Spot Markets

- Profit-maximizing problem for g has the same solution as the ISO's problem:

$$\begin{aligned} \max_{p_{gt}} \quad & \sum_{t \in \mathcal{T}} (\lambda_t^* - c_g^p) p_{gt} \\ \text{s.t.} \quad & (p_{gt}) \in X'_{gt}, \quad \forall t \in \mathcal{T} \end{aligned}$$

- How to prove this? Decompose the Lagrangified ISO's problem

Proof for Individual Rationality in Spot Markets

- Lagrangify the demand constraint in the min-cost problem using λ_t^* . Due to convexity, p_{gt}^* is optimal to the following:

$$\begin{aligned} \min_{p_{gt}} \quad & \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} c_g^p p_{gt} + \sum_{t \in \mathcal{T}} \lambda_t^* (\sum_{g \in \mathcal{G}} p_{gt} - d_t) \\ \text{s.t.} \quad & (p_{gt}) \in X'_{gt}, \quad \forall g \in \mathcal{G}, t \in \mathcal{T} \end{aligned}$$

- Drop constant term $\lambda_t^* d_t$, reverse the sense:

$$\begin{aligned} \max_{p_{gt}} \quad & \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} (\lambda_t^* - c_g^p) p_{gt} \\ \text{s.t.} \quad & (p_{gt}) \in X'_{gt}, \quad \forall g \in \mathcal{G}, t \in \mathcal{T} \end{aligned}$$

- Decomposable by g

Pricing for Markets with Discrete Decisions is Challenging

- No dual price in MIP
- Literature on discrete energy market
 - ▶ Restricted pricing [O'Neil et al., 2005]
 - ▶ Convex hull pricing [Hogan and Ring, 2003; Gribik et al., 2007]
 - ▶ Extended locational marginal pricing
- Literature on indivisible goods
 - ▶ Discrete convexity [Danilov et al., 2001; Baldwin and Klemperer, 2019]
 - ▶ Alpha-price mechanism [Milgrom and Watt, 2022]
- Still an open question

Recap: Unit Commitment Problem & CPP Reformulation

$$\begin{aligned}
 UC : \min \quad & \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} \left(c_g^p p_{gt} + c_g^u u_{gt} \right) \\
 \text{s.t.} \quad & \sum_{g \in \mathcal{G}} p_{gt} = d_t && \forall t \in \mathcal{T} && (\lambda_t) \\
 & \mathbf{a}_{jgt}^{\phi \top} \mathbf{x} = b_{jgt} && \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T} \\
 & z_{gt} \in \{0, 1\} && \forall g \in \mathcal{G}, t \in \mathcal{T}
 \end{aligned}$$

$$\begin{aligned}
 \mathcal{P}^{\text{CPP}} : \min \quad & \mathbf{c}^{\top} \mathbf{x} \\
 \text{s.t.} \quad & \mathbf{a}_j^{\top} \mathbf{x} = b_j && \forall j = 1, \dots, m \\
 & \mathbf{a}_j^{\top} \mathbf{X} \mathbf{a}_j = b_j^2 && \forall j = 1, \dots, m \\
 & x^k = X_{kk} && \forall k \in \mathcal{B}
 \end{aligned}$$

$$\begin{bmatrix} 1 & \mathbf{x}^{\top} \\ \mathbf{x} & \mathbf{X} \end{bmatrix} \in \mathcal{C}^*$$

Convexification of UC

- CPP reformulation:

$$UC^{CPP} = \min \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} \left(c_g^p p_{gt} + c_g^u u_{gt} \right)$$

$$\text{s.t.} \quad \sum_{g \in \mathcal{G}} p_{gt} = d_t \quad \forall t \in \mathcal{T} \quad (\lambda_t)$$

$$\mathbf{a}_{jgt}^{\phi \top} \mathbf{x} = b_{jgt} \quad \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T} \quad (\phi_{jgt})$$

$$\text{Tr}(\mathbf{a}_t^\lambda \mathbf{a}_t^{\lambda \top} \mathbf{X}) = d_t^2 \quad \forall t \in \mathcal{T} \quad (\Lambda_t)$$

$$\text{Tr}(\mathbf{a}_{jgt}^\phi \mathbf{a}_{jgt}^{\phi \top} \mathbf{X}) = b_{jgt}^2 \quad \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T} \quad (\Phi_{jgt})$$

$$z_{gt} = Z_{gt} \quad \forall g \in \mathcal{G}, t \in \mathcal{T} \quad (\delta_{gt})$$

$$\begin{bmatrix} \mathbf{1} & \mathbf{x}^\top \\ \mathbf{x} & \mathbf{X} \end{bmatrix} \in \mathcal{C}_{n+1}^* \quad (\Omega)$$

- Dual problem:

$$UC^{COP} = \max \sum_{t \in \mathcal{T}} \left(d_t \lambda_t + d_t^2 \Lambda_t + \sum_{j=1}^m \sum_{g \in \mathcal{G}} \left(b_{jgt} \phi_{jgt} + b_{jgt}^2 \Phi_{jgt} \right) \right)$$

$$\text{s.t.} \quad (\lambda, \phi, \Lambda, \Phi, \delta, \Omega) \in \mathcal{F}^{COP}$$

Shadow Price for Day-Ahead Market: Copositive Dual Pricing (CDP)

Let $(\lambda^*, \phi^*, \Lambda^*, \Phi^*)$ be an optimal solution for $\mathcal{UC}^{\text{COP}}$. Under the CDP mechanism, at hour t the system operator:

(i) collects from the load:

$$d_t \lambda_t^* + d_t^2 \Lambda_t^* + \sum_{g \in \mathcal{G}} \sum_{j=1}^m (b_{jgt} \phi_{jgt}^* + b_{jgt}^2 \Phi_{jgt}^*)$$

(ii) pays to the generator g :

$$p_{gt}^* \lambda_t^* + P_{gt}^* \Lambda_t^* + \sum_{j=1}^m \left(\mathbf{a}_{jgt}^\phi \mathbf{x}^* \phi_{jgt}^* + \text{Tr}(\mathbf{a}_{jgt}^\phi \mathbf{a}_{jgt}^{\phi T} \mathbf{X}^*) \Phi_{jgt}^* \right) + \sum_{g' \in \mathcal{G} \setminus \{g\}} f(\Lambda_t^*, p_{gt}^*, p_{g't}^*)$$

Proof for Individual Rationality in Day-Ahead Markets

- Lagrangified CPP:

$$\begin{aligned}
 \min \quad & \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} (c_g^p p_{gt} + c_g^u u_{gt}) + \lambda_t^* \sum_{t \in \mathcal{T}} (d_t - \sum_{g \in \mathcal{G}} p_{gt}) + \Lambda_t^* \sum_{t \in \mathcal{T}} (d_t^2 - \text{Tr}(\mathbf{a}_t^\lambda \mathbf{a}_t^{\lambda^\top} X)) \\
 \text{s.t.} \quad & \mathbf{a}_{jgt}^{\phi^\top} \mathbf{x} = b_{jgt} & \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T} \\
 & \text{Tr}(\mathbf{a}_{jgt}^\phi \mathbf{a}_{jgt}^{\phi^\top} X) = b_{jgt}^2 & \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T} \\
 & z_{gt} = Z_{gt} & \forall g \in \mathcal{G}, t \in \mathcal{T} \\
 & \begin{bmatrix} \mathbf{1} & \mathbf{x}^\top \\ \mathbf{x} & X \end{bmatrix} \in \mathcal{C}_{n+1}^*
 \end{aligned}$$

- Idea: decompose this by g . **But how?**
 - ▶ First idea: make the conic constraint decomposable
 - ▶ Second idea: make $\Lambda_t^* = 0$
- A decomposable “Lagrangified MIP”

$$\begin{aligned}
 \min \quad & \sum_{g \in \mathcal{G}} \sum_{t \in \mathcal{T}} (c_g^p p_{gt} + c_g^u u_{gt}) + \lambda_t^* \sum_{t \in \mathcal{T}} (d_t - \sum_{g \in \mathcal{G}} p_{gt}) \\
 \text{s.t.} \quad & \mathbf{a}_{jgt}^{\phi^\top} \mathbf{x} = b_{jgt} & \forall j = 1, \dots, m, g \in \mathcal{G}, t \in \mathcal{T}
 \end{aligned}$$

Some Other Analytical Results

- System operators: Revenue from load = Payment to generators
- Generators: Total revenue = total costs (revenue neutrality)
- Supports **market equilibrium**
- A modified version of CDP that ensures **individual revenue adequacy** and uses **linear prices**
 - ▶ Results for CDP can be extended to this

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Solve the Dual Pricing Problem (A Copositive Program)

$$\begin{aligned} \mathcal{UC}^{\text{COP}} = \max \quad & \sum_{t \in \mathcal{T}} \left(d_t \lambda_t + d_t^2 \Lambda_t + \sum_{j=1}^m \sum_{g \in \mathcal{G}} (b_{jgt} \phi_{jgt} + b_{jgt}^2 \Phi_{jgt}) \right) \\ \text{s.t.} \quad & (\lambda, \phi, \Lambda, \Phi, \delta, \Omega) \in \mathcal{F}^{\text{COP}} \end{aligned}$$

- \mathcal{F}^{COP} includes conic constraint $\Omega \in \mathcal{C}_{n+1}$
- In literature: solved with **SDP restriction**
 - ▶ Define \mathcal{S}^+ and \mathcal{N} ($\exists X_{ij} \geq 0, \forall i, j$)
 - ▶ $\mathcal{S}^+ + \mathcal{N} \subseteq \mathcal{C}$

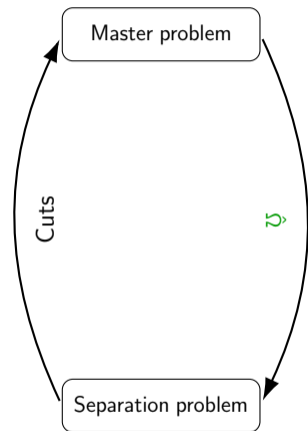
A Novel Cutting Plane Algorithm for Solving COP Exactly

$$\begin{aligned}
 \max_{\Omega, \lambda} \quad & \mathbf{q}^\top \boldsymbol{\lambda} + \text{Tr}(H^\top \Omega) \\
 \text{s.t.} \quad & \mathbf{d}^\top \boldsymbol{\lambda} + \text{Tr}(D_i^\top \Omega) = g_i, \quad \forall i = 1, \dots, m \\
 & \boldsymbol{\lambda} \geq \mathbf{0} \\
 & \Omega \in \mathcal{C}^{n_c}
 \end{aligned}$$

- Separation problem [Anstreicher, 2020]:

$$\begin{aligned}
 \max_{w, \mathbf{u}, \mathbf{z}} \quad & w \\
 \text{s.t.} \quad & \hat{\Omega} \mathbf{z} \leq -w \mathbf{1} + M(1 - \mathbf{u}) \\
 & \mathbf{1}^\top \mathbf{u} \geq q \\
 & w \geq 0 \\
 & 0 \leq \mathbf{z} \leq \mathbf{u} \\
 & \mathbf{u} \in \{0, 1\}^{n_c}
 \end{aligned}$$

- If $\bar{w} > 0$, add the cut: $\bar{\mathbf{z}}^\top \Omega \bar{\mathbf{z}} \geq 0$



Tighten the Master Problem Via Second-Order Cone Program

$$\begin{aligned}
 & \max_{\Omega, \lambda} \quad \mathbf{q}^\top \boldsymbol{\lambda} + \text{Tr}(H^\top \Omega) \\
 & \text{s.t.} \quad \mathbf{d}^\top \boldsymbol{\lambda} + \text{Tr}(D_i^\top \Omega) = g_i, \quad \forall i = 1, \dots, m \\
 & \quad \boldsymbol{\lambda} \geq \mathbf{0} \\
 & \quad V + N = \Omega \\
 & \quad N \geq \mathbf{0} \\
 & \quad V \in \mathcal{S}_n^+ \\
 & \quad V_{ii} \geq 0 \quad \forall i = 1, \dots, n \\
 & \quad V_{ii} V_{jj} \geq V_{ij}^2 \quad \forall i \neq j; i, j = 1, \dots, n \\
 & \quad \Omega \in \mathcal{C}^{n_c}
 \end{aligned}$$

- **Converges** to a feasible (not necessarily optimal) solution
- No worse than the SDP approximation $\mathcal{S}^+ + \mathcal{N} \subseteq \mathcal{C}$

Comments and Performance of Cutting Plane Algorithms

- Straightforward to implement
(vs simplicial partition [Bundfuss and Dür, 2008])
- Experiment on the max clique problem (2nd DIMACS dataset)
 - ▶ Cutting plane is **more accurate** and sometimes **faster** than the SDP approximation
- Significant speedup with the **SOC-strengthened master problem**
- To be improved:
 - ▶ Speed up the separation problem
 - ▶ Bounding the master problem at initialization
 - ▶ Tighter master problem
 - ▶ Other types of cuts

Summary

- A notion of duality for discrete problems
- Pricing scheme for discrete energy markets with good properties
- Novel cutting plane algorithm for copositive programs